Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2003

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	E 3,257	_	5,985	-27	-1,802	81	0	7,332	(s)	0
Natural Gas Liquids and LRGs		421	130	_	-11	-39	_	230	32	1,446
Pentanes Plus		_	44	_	-3	-4	_	111	0	106
Liquefied Petroleum Gases	957	421	86	_	-9	-34	_	119	32	1,340
Ethane/Ethylene	432	21	(s)	_	115	-14	_	0	0	581
Propane/Propylene	327	350	46	_	-122	-12	_	0	27	587
Normal Butane/Butylene		47	29	_	5	-7	_	48	5	95
Isobutane/Isobutylene		4	11	_	-6	-1	_	70	0	77
Other Liquids	114	_	275	_	-168	2	_	227	40	-48
Other Hydrocarbons/Oxygenates		_	(s)	_	0	1	_	122	21	0
Unfinished Oils		_	234	_	2	-1	_	284	0	-48
Motor Gasoline Blend. Comp		_	41	_	-170	2	_	-179	19	0
Aviation Gasoline Blend. Comp	_	_	0	_	0	(s)	_	(s)	0	(s)
Finished Petroleum Products	31	7,887	277	_	-3,936	-11	_	_	607	3,663
Finished Motor Gasoline	31	3,585	9	_	-2,201	-11	_	_	114	1,321
Reformulated	_	641	2	_	-334	-3	_	_	1	312
Oxygenated	17	14	0	_	(s)	0	_	_	(s)	30
Other	14	2,930	7	_	-1,866	-8	_	_	113	979
Finished Aviation Gasoline		9	(s)	_	-5	(s)	_	_	0	5
Jet Fuel	_	753	1	_	-623	-4	_	_	16	119
Naphtha-Type		0	0	_	(s)	0	_	_	5	-6
Kerosene-Type		753	1	_	-622	-4	_	_	11	124
Kerosene		29	0	_	-1	(s)		_	(s)	28
Distillate Fuel Oil	_	1.749	3	_	-1,016	-1	_	_	58	679
0.05 percent sulfur and under		1,749	1	_	-726	-4		_	32	526
Greater than 0.05 percent sulfur	_	470	2		-290	3			25	153
Residual Fuel Oil		311	28	_	-290	10	_	_	25 143	153
Petrochemical Feedstocks ^e	_			_			_	_		
		363	221	_	-2	-2	_	_	0	585
Special Naphthas	_	31	5	_	-2	(s)	_	_	10	24
Lubricants		113	(s)	_	-33	-5	_	_	24	61
Waxes		10	(s)	_	0	(s)	_	_	1	9
Petroleum Coke		436	10	_	0	5	_	_	238	203
Asphalt and Road Oil		123	(s)	_	-22	-2	_	_	3	101
Still Gas		334	0	_	0	0	_	_	0	334
Miscellaneous Products	_	41	0	_	(s)	(s)	_	_	(s)	41
Total	4.530	8,308	6,667	-27	-5,917	33	0	7,789	679	5,060

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels per day.

⁼ Estimated.

LRG = Liquefied Refinery Gas.

^{– =} Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.